Table 18. PAD District 4 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-December 2010 (Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	129,904			118,925	-46,437	-4,567	636	197,172	17	0	15,857
Natural Gas Plant Liquids and Liquefied											
Refinery Gases	126,050	-114	3,888	3,454	-112,774		-71	5,085	1,835	13,655	1,432
Pentanes Plus	17,109	-114		_	-12,910		-5	1,032	1,683	1,375	164
Liquefied Petroleum Gases			3,888	3,454	-99,864		-66	4,053	152	12,280	1,268
Ethane/Ethylene			4	_	-59,371		-7	_	_	434	410
Propane/Propylene			3,526	2,849	-24,558		13	_	4	12,977	366
Normal Butane/Butylene			560	552	-8,475		-68	1.668	148	4,178	340
Isobutane/Isobutylene			-202	53	-7,460		-4	2,385	-	-5,309	152
Other Liquids		4,989		10	3,854	1,240	718	8,453	0	922	5,477
Hydrogen/Oxygenates/Renewables/ Other Hydrocarbons		4,989		10	1,572	1,496	23	8,044	0	0	192
Hydrogen					-,5.2	2,123		2,123	_	Ö	
Oxygenates (excluding Fuel Ethanol)		_		_	0	0	_	_,	0	0	_
Renewable Fuels (including Fuel Ethanol)		4,989		10	1,572	-627	23	5,921	_	0	192
Fuel Ethanol		4,989		10	1,572	-627	23	5,921	_	0	192
Renewable Fuels Except Fuel Ethanol		,		-	-,0.2	0	_		_	0	-
Other Hydrocarbons				-	_	0	_	_	_	0	_
Unfinished Oils				_	_		213	-1,135	_	922	2,995
Motor Gasoline Blend.Comp. (MGBC)		_		_	2,282	-256	482	1,544	_	0	2,290
Reformulated		_		_	2,202		- 402	1,544	_	-	2,200
Conventional		_ 	 	_ _	2,282 -	-268 	480 -	1,534 -	_ _	0 -	2,288 -
Finished Petroleum Products		_	215,099	3,013	6,274	883	1,332		670	223,267	11,243
Finished Motor Gasoline		_	109,229	-	-2,833	883	767		8	106,504	4,674
Reformulated		_	_	_	_	_	_		1	-12	_
Conventional		_	109,229	_	-2,833	895	767		8	106,516	4,674
Finished Aviation Gasoline			132	2	_		-4		_	138	21
Kerosene-Type Jet Fuel			10,163	21	8,698		247		13	18,622	742
Kerosene			589	_	-322		8		32	227	46
Distillate Fuel Oil			62,425	2,124	732	0	593		7	64,681	3,718
15 ppm sulfur and under ⁶			57,945	2,039	732	0	556		-	60,160	3,357
Greater than 15 ppm to 500 ppm sulfur ⁶			4,319	85	_	_	-18		7	4,415	199
Greater than 500 ppm sulfur			161	-	_		55		0	106	162
Residual Fuel Oil ⁷			3,012	-	_		-3		71	2,944	199
Less than 0.31 percent sulfur			1,134	-	_		-1		NA	NA	7
0.31 to 1.00 percent sulfur			508	-	_		2		NA	NA	20
Greater than 1.00 percent sulfur			1,370	-	_		-4		NA	NA	172
Petrochemical Feedstocks			47	-	_		-		-	47	-
Naphtha for Petro. Feed. Use			_	_	_		_		_	_	_
Other Oils for Petro. Feed. Use			47	-	_		-		_	47	-
Special Naphthas			_	-	_		-6		0	6	_
Lubricants			-2	_	_		0		78	-80	-
Waxes			_	_	_		_		3	-3	_
Petroleum Coke			7,855	_	_		-249		-	8,104	411
Marketable			5,265	_	_		-249		_	5,514	411
Catalyst			2,590							2,590	
Asphalt and Road Oil			11,815	849	_		-18		457	12,225	1,413
Still Gas			8,473							8,473	
Miscellaneous Products			1,361	17	-1		-3		0	1,380	19
Total	255,954	4,875	218,987	125,402	-149,083	-2,444	2,615	210,710	2,522	237,844	34,009

⁼ Not Applicable.

⁼ No Data Reported.

⁼ Not Available

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

6 Exports of distillate find oil with suffer great at the difference of the control of the control

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."